Calendar No. 208

103 D CONGRESS H. R. 2445

[Report No. 103-147]

AN ACT

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Received; read twice and referred to the Committee on Appropriations June 29 (legislative day, June 22), 1993

SEPTEMBER 23 (legislative day, SEPTEMBER 7), 1993 Reported with amendments

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103D CONGRESS 1ST SESSION

H. R. 2445

[Report No. 103-147]

IN THE SENATE OF THE UNITED STATES

June 29 (legislative day, June 22), 1993 Received; read twice and referred to the Committee on Appropriations

SEPTEMBER 23 (legislative day, SEPTEMBER 7), 1993
Reported by Mr. JOHNSTON, with amendments
[Omit the part struck through and insert the part printed in italic]

AN ACT

Making appropriations for energy and water development for the fiscal year ending September 30, 1994, and for other purposes.

- 1 Be it enacted by the Senate and House of Representa-
- 2 tives of the United States of America in Congress assembled,
- 3 That the following sums are appropriated, out of any
- 4 money in the Treasury not otherwise appropriated, for the
- 5 fiscal year ending September 30, 1994, for energy and
- 6 water development, and for other purposes, namely:

1	TITLE I
2	DEPARTMENT OF DEFENSE—CIVIL
3	DEPARTMENT OF THE ARMY
4	CORPS OF ENGINEERS—CIVIL
5	The following appropriations shall be expended under
6	the direction of the Secretary of the Army and the super-
7	vision of the Chief of Engineers for authorized civil func-
8	tions of the Department of the Army pertaining to rivers
9	and harbors, flood control, beach erosion, and related
10	purposes.
11	GENERAL INVESTIGATIONS
12	For expenses necessary for the collection and study
13	of basic information pertaining to river and harbor, flood
14	control, shore protection, and related projects, restudy of
15	authorized projects, miscellaneous investigations, and
16	when authorized by laws, surveys and detailed studies and
17	plans and specifications of projects prior to construction,
18	\$207,540,000 \$208,544,000, to remain available until ex-
19	pended, of which funds are provided for the following
20	projects in the amounts specified:
21	Central Basin Groundwater Project, California
22	\$750,000;
23	Los Angeles County Water Conservation, Cali-
24	fornia \$100.000:

1	Los Angeles River Watercourse Improvement,
2	California, \$300,000;
3	Norco Bluffs, California, \$150,000;
4	Rancho Palos Verdes, California, \$80,000;
5	Biscayne Bay, Florida, \$700,000;
6	Tampa Harbor, Alafia River and Big Bend,
7	Florida, \$250,000;
8	Indianapolis, White River, Central Waterfront,
9	Indiana, \$4,000,000;
10	Lake George, Hobart, Indiana, \$200,000;
11	Little Calumet River Basin (Cady Marsh
12	Ditch), Indiana, \$310,000;
13	Ohio River Shoreline Flood Protection, Indiana,
14	\$400,000;
15	Hazard, Kentucky, \$250,000;
16	Brockton, Massachusetts, \$350,000;
17	Passaic River Mainstem, New Jersey,
18	\$17,000,000;
19	Broad Top Region, Pennsylvania, \$400,000;
20	Juniata River Basin, Pennsylvania, \$450,000;
21	Lackawanna River Basin Greenway Corridor,
22	Pennsylvania, \$300,000;
23	Pocotaligo River and Swamp, South Carolina,
24	\$400.000:

1	Jennings Randolph Lake, West Virginia,
2	\$400,000;
3	Monongahela River Comprehensive, West Vir-
4	g inia, \$600,000; and
5	West Virginia Comprehensive, West Virginia,
6	\$500,000
7	Central Basin Groundwater Project, California,
8	\$750,000;
9	McCook and Thornton Reservoirs, Illinois,
10	\$5,500,000;
11	Indianapolis, White River, Central Waterfront,
12	Indiana, \$900,000;
13	Little Calumet River Basin (Cady Marsh Ditch),
14	Indiana, \$310,000;
15	Ohio River Shoreline Flood Protection, Indiana,
16	\$400,000;
17	Hazard, Kentucky, \$250,000;
18	Brockton, Massachusetts, \$350,000;
19	Passaic River Mainstem, New Jersey,
20	\$10,000,000;
21	Pocotaligo River and Swamp, South Carolina,
22	\$400,000;
23	Jennings Randolph Lake, West Virginia,
24	\$400,000;

1	Monongahela River Comprehensive, West Vir-
2	ginia, \$600,000; and
3	West Virginia Comprehensive, West Virginia,
4	\$500,000:
5	Provided, That notwithstanding ongoing studies using pre-
6	viously appropriated funds, and using \$2,500,000 of the
7	funds appropriated herein, the Secretary of the Army, act-
8	ing through the Chief of Engineers, is directed to conduct
9	hydraulic modeling, foundations analysis and related de-
10	sign, and mapping efforts in continuing preconstruction en-
11	gineering and design for the additional lock at Kentucky
12	Dam, Kentucky project, in accordance with the Kentucky
13	Lock Addition Feasibility Report approved by Report of the
14	Chief of Engineers, dated June 1, 1992: Provided further,
15	That the Secretary of the Army, acting through the Chief
16	of Engineers, is directed to use \$250,000 of available funds
17	to complete a detailed project report, and plans and speci-
18	fications for a permanent shore erosion protection project
19	at Geneva State Park, Ashtabula County, Ohio: Provided
20	further, That the Secretary of the Army, acting through the
21	Chief of Engineers, is directed to use \$400,000 appropriated
22	herein to continue preconstruction engineering and design,
23	including preparation of the special design report, initi-
24	ation of National Environmental Policy Act document
25	preparation, and initiation of hydraulic model studies for

- 1 the Kaumalapau Harbor navigation study, Lanai, Hawaii:
- 2 Provided further, That the Secretary of the Army is directed
- 3 to limit the Columbia River Navigation Channel, Oregon
- 4 and Washington feasibility study to investigation of the fea-
- 5 sibility of constructing a navigation channel not to exceed
- 6 43-feet in depth from the Columbia River entrance to Port
- 7 of Portland/Port of Vancouver and to modify the Initial
- 8 Project Management Plan accordingly: Provided further,
- 9 That the Secretary of the Army, acting through the Chief
- 10 of Engineers, is directed to use \$400,000 of funds appro-
- 11 priated herein to initiate a reconnaissance study, including
- 12 economic and environmental studies, for the Pocataligo
- 13 River and Swamp, South Carolina: Provided further, That
- 14 the Secretary of the Army, acting through the Chief of Engi-
- 15 neers, is directed to use \$90,000 of funds appropriated here-
- 16 in to complete the reconnaissance study of the Black Fox
- 17 and Oakland Spring wetland area in Murfreesboro, Ten-
- 18 nessee: Provided further, That the Secretary of the Army,
- 19 acting through the Chief of Engineers, is directed to utilize
- 20 \$200,000 of available funds to initiate the planning and
- 21 design of remedial measures to restore the environmental
- 22 integrity and recreational boating facilities at Old Hickory
- 23 Lake, in the vicinity of Drakes Creek Park, in accordance
- 24 with the reconnaissance study findings dated September,
- 25 1993.

1	Construction, General
2	For the prosecution of river and harbor, flood control
3	shore protection, and related projects authorized by laws
4	and detailed studies, and plans and specifications, of
5	projects (including those for development with participa-
6	tion or under consideration for participation by States
7	local governments, or private groups) authorized or made
8	eligible for selection by law (but such studies shall not con-
9	stitute a commitment of the Government to construction)
10	\$1,389,138,000 <i>\$1,296,167,000</i> , to remain available until
11	expended, of which such sums as are necessary pursuant
12	to Public Law 99-662 shall be derived from the Inland
13	Waterways Trust Fund, for one-half of the costs of con-
14	struction and rehabilitation of inland waterways projects
15	including rehabilitation costs for the Lock and Dam 25
16	Mississippi River, Illinois and Missouri, and GIWW-Braz-
17	os River Floodgates, Texas, projects, and of which funds
18	are provided for the following projects in the amounts
19	specified:
20	Rillito River, Arizona, \$4,200,000;
21	Red River Emergency Bank Protection, Arkan-
22	sas, \$3,500,000;
23	Coyote and Berryessa Creeks, California
24	\$4,000,000:

1	Sacramento River Flood Control Project
2	(Glenn-Colusa Irrigation District), California
3	\$400,000;
4	San Timoteo Creek (Santa Ana River
5	Mainstem), California, \$12,000,000;
6	Sonoma Baylands Wetland Demonstration
7	Project, California, \$4,000,000;
8	Central and Southern Florida, Florida,
9	\$17,850,000;
10	Kissimmee River, Florida, \$5,000,000;
11	Melaleuca Quarantine Facility, Florida
12	\$1,000,000;
13	Casino Beach, Illinois, \$300,000;
14	McCook and Thornton Reservoirs, Illinois,
15	\$13,000,000;
16	O'Hare Reservoir, Illinois, \$5,000,000;
17	Des Moines Recreational River and Greenbelt,
18	Iowa, \$2,700,000;
19	Barbourville (Levisa and Tug Forks of the Big
20	Sandy River and Upper Cumberland River), Ken-
21	tucky, \$3,868,000;
22	Harlan (Levisa and Tug Forks of the Big
23	Sandy River and Upper Cumberland River), Ken-
24	tucky. \$15.432.000:

1	Pike County (Levisa and Tug Forks of the Big
2	Sandy River and Upper Cumberland River), Ken-
3	tucky, \$5,000,000;
4	Salyersville, Kentucky, \$1,000,000;
5	Williamsburg (Levisa and Tug Forks of the Big
6	Sandy River and Upper Cumberland River), Ken-
7	tucky, \$700,000;
8	Lake Pontchartrain and Vicinity (Hurricand
9	Protection), Louisiana, \$24,119,000;
10	Lake Pontchartrain and Vicinity (Jefferson
11	Parish), Louisiana, \$200,000;
12	Red River Waterway, Mississippi River to
13	Shreveport, Louisiana, \$65,000,000;
14	Anacostia River, Maryland and District of Co-
15	lumbia, \$700,000;
16	Clinton River Spillway, Michigan, \$2,000,000;
17	Silver Bay Harbor, Minnesota, \$2,600,000;
18	Stillwater, Minnesota, \$2,400,000;
19	Sowashee Creek, Mississippi, \$3,240,000;
20	Molly Ann's Brook, New Jersey, \$1,000,000;
21	New York Harbor Collection and Removal of
22	Drift, New York and New Jersey, \$3,900,000;
23	Rochester Harbor, New York, \$4,000,000;
24	Wilmington Harbor Ocean Bar, North Carolina
25	\$5.266.000·

1	West Columbus, Ohio, \$5,000,000;
2	Lackawanna River Greenway Corridor, Penn-
3	sylvania, \$2,000,000;
4	South Central Pennsylvania Environmental
5	Restoration Infrastructure and Resource Protection
6	Development Pilot Program, Pennsylvania,
7	\$10,000,000;
8	Fort Point, Galveston, Texas, \$1,500,000;
9	Lake O' The Pines Big Cypress Bayou, Texas,
10	\$300,000;
11	Red River Basin Chloride Control, Texas and
12	Oklahoma, \$4,000,000;
13	Wallisville Lake, Texas, \$1,000,000;
14	Richmond Filtration Plant, Virginia,
15	\$1,000,000;
16	Southern West Virginia Environmental Res-
17	toration Infrastructure and Resource Protection De-
18	velopment Pilot Program, West Virginia,
19	\$3,500,000; and
20	State Road and Ebner Coulees, LaCrosse and
21	Shelby, Wisconsin, \$1,467,000
22	Rillito River, Arizona, \$4,200,000;
23	Coyote and Berryessa Creeks, California,
24	\$4,000,000:

1	Sacramento River Flood Control Project (Glenn-
2	Colusa Irrigation District), California, \$400,000;
3	San Timoteo Creek (Santa Ana River
4	Mainstem), California, \$12,000,000;
5	Sonoma Baylands Wetland Demonstration
6	Project, California, \$4,000,000;
7	Central and Southern Florida, Florida,
8	\$9,500,000;
9	Kissimmee River, Florida, \$5,000,000;
10	Casino Beach, Illinois, \$300,000;
11	O'Hare Reservoir, Illinois, \$5,000,000;
12	Des Moines Recreational River and Greenbelt,
13	Iowa, \$1,700,000;
14	Pike County (Levisa and Tug Forks of the Big
15	Sandy River and Upper Cumberland River), Ken-
16	tucky, \$5,000,000;
17	Salyersville, Kentucky, \$1,000,000;
18	Williamsburg (Levisa and Tug Forks of the Big
19	Sandy River and Upper Cumberland River), Ken-
20	tucky, \$700,000;
21	Lake Pontchartrain and Vicinity (Jefferson Par-
22	ish), Louisiana, \$200,000;
23	Anacostia River, Maryland and District of Co-
24	lumbia, \$700,000;
25	Stillwater Minnesota \$2,400,000

1	Sowashee Creek, Mississippi, \$3,240,000;
2	Molly Ann's Brook, New Jersey, \$1,000,000;
3	New York Harbor Collection and Removal of
4	Drift, New York and New Jersey, \$2,900,000;
5	Lake O' The Pines-Big Cypress Bayou, Texas,
6	\$300,000;
7	Red River Basin Chloride Control, Texas and
8	Oklahoma, \$4,000,000;
9	Wallisville Lake, Texas, \$1,000,000; and
10	Southern West Virginia Environmental Restora-
11	tion Infrastructure and Resource Protection Develop-
12	ment Pilot Program, West Virginia, \$3,500,000:
13	Provided, That the Secretary of the Army, acting through
14	the Chief of Engineers, is directed to use \$3,500,000 of
15	available funds to initiate and complete construction of the
16	Finn Revetment portion of the Red River Emergency Bank
17	Protection, Arkansas and Louisiana project: Provided fur-
18	ther, That the Chief of Engineers is directed to use a fully
19	funded contract for the construction of the Finn Revetment:
20	Provided further, That the Secretary of the Army is directed
21	to use \$3,500,000 of funds appropriated herein to continue
22	the Red River Levees and Bank Stabilization below Denison
23	Dam, Arkansas project, including completion of studies to
24	improve the stability of the levee system from Index, Arkan-
25	sas to the Louisiana State line and continuation of reha-

- 1 bilitation work underway: Provided further, That with
- 2 \$2,000,000 appropriated herein, the Secretary of the Army,
- 3 acting through the Chief of Engineers, is directed to con-
- 4 tinue construction of the Bethel, Alaska project authorized
- 5 by Public Law 99-662, including but not limited to initiat-
- 6 ing lands and damages, erosion control construction, and
- 7 continued related engineering and construction manage-
- 8 ment: Provided further, That no fully funded allocation pol-
- 9 icy shall apply to the construction of the Bethel, Alaska
- 10 project: Provided further, That the Secretary of the Army,
- 11 acting through the Chief of Engineers, is directed to use
- 12 \$24,119,000 of the funds appropriated herein to continue
- 13 the Lake Pontchartrain and Vicinity, Louisiana, Hurri-
- 14 cane Protection project, including continued construction of
- 15 parallel protection along Orleans and London Avenue
- 16 Outfall Canals and the award of continuing contracts for
- 17 construction of this parallel protection under the same
- 18 terms and conditions specified for such work under this
- 19 heading in Public Law 102-377: Provided further, That the
- 20 Secretary of the Army, acting through the Chief of Engi-
- 21 neers, is directed to use \$450,000 of funds appropriated
- 22 herein to complete the repair and restoration to a safe con-
- 23 dition of the existing Tulsa and West Tulsa local protection
- 24 project, Oklahoma, authorized by the Flood Control Act of
- 25 1941, Public Law 73–228: Provided further, That with

- 1 \$19,300,000 of the funds appropriated herein, to remain
- 2 available until expended, the Secretary of the Army, acting
- 3 through the Chief of Engineers, is directed to continue to
- 4 undertake structural and nonstructural work associated
- 5 with the Barbourville, Kentucky, and the Harlan, Ken-
- 6 tucky, elements of the Levisa and Tug Forks of the Big
- 7 Sandy River and Upper Cumberland River project author-
- 8 ized by section 202 of Public Law 96–367: Provided further,
- 9 That with \$5,365,000 of the funds appropriated herein, to
- 10 remain available until expended, the Secretary of the Army,
- 11 acting through the Chief of Engineers, is directed to con-
- 12 tinue to undertake structural and nonstructural work asso-
- 13 ciated with Matewan, West Virginia, element of the Levisa
- 14 and Tug Forks of the Big Sandy and Upper Cumberland
- 15 River project authorized by section 202 of Public Law 96–
- 16 367: Provided further, That with \$3,500,000 of the funds
- 17 appropriated herein, to remain available until expended,
- 18 the Secretary of the Army, acting through the Chief of Engi-
- 19 neers, is directed to continue construction of the Hatfield
- 20 Bottom, West Virginia, element of the Levisa and Tug Forks
- 21 of the Big Sandy and Upper Cumberland River project au-
- 22 thorized by section 202 of Public Law 96-367 using con-
- 23 tinuing contracts: Provided further, That no fully allocated
- 24 funding policy shall apply to construction of the Matewan,
- 25 West Virginia, Hatfield Bottom, West Virginia,

- 1 Barbourville, Kentucky, and Harlan, Kentucky, elements of
- 2 the Levisa and Tug Forks of the Big Sandy and Upper
- 3 Cumberland river project: Provided further, That the Sec-
- 4 retary of the Army, acting through the Chief of Engineers,
- 5 is directed to initiate and complete construction of offshore
- 6 breakwaters at Grand Isle, Louisiana, as an integral part
- 7 of the repair of features of the Grand Isle and Vicinity,
- 8 Louisiana, project damaged by Hurricane Andrew using
- 9 funds previously appropriated for the purpose in the fiscal
- 10 year 1992 Dire Emergency Supplemental Appropriations
- 11 Act, Public Law 102–368, which are available for this work:
- 12 Provided further, That the Secretary of the Army, acting
- 13 through the Chief of Engineers, is directed to continue con-
- 14 struction of the section 14 bank stabilization program at
- 15 McGregor Park in Clarksville, Tennessee utilizing heretofore
- 16 appropriated funds until the Federal funds limit of
- 17 \$550,000 is reached or bank protection for the entire park
- 18 is completed: Provided further, That using \$3,800,000 of the
- 19 funds appropriated herein, the Secretary of the Army, act-
- 20 ing through the Chief of Engineers, is directed to continue
- 21 with the authorized Ouachita River Levees, Louisiana
- 22 project in an orderly but expeditious manner; and in addi-
- 23 tion, \$145,000,000, to remain available until expended, is
- 24 hereby appropriated for construction of the Red River Wa-
- 25 terway, Mississippi River to Shreveport, Louisiana, project,

- 1 as authorized by laws, and the Secretary is directed to con-
- 2 tinue the second phase of construction of Locks and Dams
- 3 4 and 5; complete construction of Howard Capout, McDade,
- 4 Elm Grove, Cecile, Curtis, Sunny Point, and Eagle Bend
- 5 Phase I and Phase II revetments in Pools 4 and 5, and
- 6 levee modifications in Pool 5, all of which were previously
- 7 directed to be initiated; and award continuing contracts in
- 8 fiscal year 1994 for construction of the following features
- 9 of the Red River Waterway which are not to be considered
- 10 fully funded: recreation facilities in Pools 4 and 5,
- 11 Piermont/Nicholas and Sunny Point Capouts, Lock and
- 12 Dam 4 Upstream Dikes, Lock and Dam 5 Downstream Ad-
- 13 ditional Control Structure, Wells Island Road Revetment,
- 14 and construction dredging in Pool 4; all as authorized by
- 15 laws, and the Secretary is further directed to provide an-
- 16 nual reimbursement to the projects local sponsor for the
- 17 Federal share of management costs for the Bayou Bodcau
- 18 Mitigation Area as authorized by Public Law 101–640, the
- 19 Water Resources Development Act of 1990.
- 20 FLOOD CONTROL, MISSISSIPPI RIVER AND TRIBUTARIES,
- 21 Arkansas, Illinois, Kentucky, Louisiana, Mis-
- 22 SISSIPPI, MISSOURI, AND TENNESSEE
- For expenses necessary for prosecuting work of flood
- 24 control, and rescue work, repair, restoration, or mainte-
- 25 nance of flood control projects threatened or destroyed by

- 1 flood, as authorized by law (33 U.S.C. 702a, 702g-1),
- 2 \$352,475,000 \$348,875,000, to remain available until ex-
- 3 pended, of which \$2,400,000 is provided for the Eastern
- 4 Arkansas Region, Arkansas, project.
- 5 OPERATION AND MAINTENANCE, GENERAL
- 6 For expenses necessary for the preservation, oper-
- 7 ation, maintenance, and care of existing river and harbor,
- 8 flood control, and related works, including such sums as
- 9 may be necessary for the maintenance of harbor channels
- 10 provided by a State, municipality or other public agency,
- 11 outside of harbor lines, and serving essential needs of gen-
- 12 eral commerce and navigation; surveys and charting of
- 13 northern and northwestern lakes and connecting waters;
- 14 clearing and straightening channels; and removal of ob-
- 15 structions to navigation, \$1,691,350,000 \$1,673,704,000,
- 16 to remain available until expended, of which such sums
- 17 as become available in the Harbor Maintenance Trust
- 18 Fund, pursuant to Public Law 99-662, may be derived
- 19 from that fund, and of which \$18,000,000 shall be for
- 20 construction, operation, and maintenance of outdoor recre-
- 21 ation facilities, to be derived from the special account es-
- 22 tablished by the Land and Water Conservation Act of
- 23 1965, as amended (16 U.S.C. 460l), and of which funds
- 24 are provided for the following projects in the amounts
- 25 specified:

1 Tucson Diversion Channel, Arizona, \$550,000; 2 Los Angeles River (Sepulveda Basin to Arroyo Seco), California, \$400,000; 3 4 Oceanside Experimental Sand Bypass, California, \$4,000,000; 5 Los Angeles County Drainage Area (Hansen 6 7 Dam), California, \$2,790,000; and 8 Flint River Flood Control, Michigan, \$2,500,000; 9 Sauk Lake, Minnesota, \$40,000; and 10 11 New Madrid County Harbor, Missouri, 12 \$250,000: *Provided.* That not to exceed \$7,000,000 shall be available for obligation for national emergency preparedness 14 programs: Provided further, That the Secretary of the Army, acting through the Chief of Engineers, is directed to use \$5,000,000 of available funds to undertake and complete critical maintenance items for water supply of the Kentucky River Locks and Dams 5-14 and to transfer such facilities to the Commonwealth of Kentucky: Provided fur-20 ther, That the Secretary of the Army is directed during fis-21 cal year 1994 to maintain a minimum conservation pool level of 475.5 at Wister Lake in Oklahoma: Provided further, That the Secretary of the Army, acting through the Chief of Engineers, is directed to use Operation and Main-

- 1 tenance funds and complete, in coordination with the sched-
- 2 ule for feasibility phase, studies to deepen the Columbia
- 3 River navigation channel, long-term dredge disposal plans
- 4 for the existing authorized Columbia River Navigation
- 5 Channel project, including associated fish and wildlife
- 6 studies.

7 REGULATORY PROGRAM

- 8 For expenses necessary for administration of laws
- 9 pertaining to regulation of navigable waters and wetlands,
- 10 \$92,000,000, to remain available until expended.
- 11 FLOOD CONTROL AND COASTAL EMERGENCIES
- For expenses necessary for emergency flood control,
- 13 hurricane, and shore protection activities, as authorized
- 14 by section 5 of the Flood Control Act approved August
- 15 18, 1941, as amended, \$20,000,000, to remain available
- 16 until expended.
- 17 OIL SPILL RESEARCH
- For expenses necessary to carry out the purposes of
- 19 the Oil Spill Liability Trust Fund, pursuant to title VII
- 20 of the Oil Pollution Act of 1990, \$350,000, to be derived
- 21 from the Fund and to remain available until expended.
- 22 GENERAL EXPENSES
- For expenses necessary for general administration
- 24 and related functions in the Office of the Chief of Engi-
- 25 neers and offices of the Division Engineers; activities of

- 1 the Coastal Engineering Research Board, the Humphreys
- 2 Engineer Center Support Activity, and the Water Re-
- 3 sources Support Center, \$148,500,000, to remain avail-
- 4 able until expended: Provided, That not to exceed
- 5 \$54,855,000 of the funds provided in this Act shall be
- 6 available for general administration and related functions
- 7 in the Office of the Chief of Engineers Provided, That not
- 8 to exceed \$58,255,000 of the funds provided in this Act shall
- 9 be available for general administration and related func-
- 10 tions in the Office of the Chief of Engineers, unless the Sec-
- 11 retary of the Army determines that additional obligations
- 12 are necessary for such purposes and notifies the Committees
- 13 on Appropriations of both Houses of Congress of the Sec-
- 14 retary's determination and the reasons therefore. Provided
- 15 further, That no part of any other appropriation provided
- 16 in title I of this Act shall be available to fund the activities
- 17 of the Office of the Chief of Engineers.
- 18 Administrative Provisions
- During the current fiscal year the revolving fund,
- 20 Corps of Engineers, shall be available for purchase (not
- 21 to exceed 100 for replacement only) and hire of passenger
- 22 motor vehicles.

1	GENERAL PROVISIONS
2	Corps of Engineers—Civil
3	SEC. 101. None of the funds provided in this Act may
4	be used to close any Corps of Engineers District Office.
5	SEC. 102. None of the funds provided in this Act may
6	be used to transfer any functions of any Corps of Engi-
7	neers District Office.
8	SEC. 103. None of the funds provided in this Act may
9	be used to fund the activities of the Office of the Assistant
10	Secretary of the Army for Civil Works.
11	SEC. 104. Any funds heretofore appropriated and
12	made available in Public Law 100-202 to carry out the
13	provisions for the harbor modifications of the Cleveland
14	Harbor, Ohio, project contained in Public Law 99–662;
15	and in Public Law 102–104 for the development of Gate-
16	way Park at the Lower Granite Lock and Dam Project,
17	Washington, may be utilized by the Secretary of the Army
18	in carrying out projects and activities funded by this Act.
19	SEC. 105. None of the funds provided in this Act
20	shall be used to implement Defense Management Review
21	Decision No. 918, dated September 15, 1992, to transfer
22	from the Corps of Engineers property accountability of
23	automated data processing equipment and software ac-
24	quired with funds from the revolving fund established by
25	the Act of July 27, 1953, chapter 245, 33 U.S.C. 576.

- 1 Sec. 106. In fiscal year 1994, the Secretary shall ad-
- 2 vertise for competitive bid at least 7,500,000 cubic yards
- 3 of the hopper dredge volume accomplished with Govern-
- 4 ment-owned dredges in fiscal year 1992.
- 5 Notwithstanding the provisions of this section, the Sec-
- 6 retary is authorized to use the dredge fleet of the Corps of
- 7 Engineers to undertake projects when industry does not per-
- 8 form as required by the contract specifications or when the
- 9 bids are more than 25 percent in excess of what the Sec-
- 10 retary determines to be a fair and reasonable estimated cost
- 11 of a well equipped contractor doing the work or to respond
- 12 to emergency requirements.
- 13 Sec. 107. Notwithstanding any other provision of law,
- 14 the Secretary of the Army, acting through the Chief of Engi-
- 15 neers, is authorized to reprogram, obligate and expend such
- 16 additional sums as necessary to continue construction and
- 17 cover anticipated contract earnings of any water resources
- 18 project which received an appropriation or allowance for
- 19 construction in or through an appropriations Act or resolu-
- 20 tion of a current or last preceding fiscal year, in order to
- 21 prevent the termination of a contract or the delay of sched-
- 22 uled work.

1	TITLE II
2	DEPARTMENT OF THE INTERIOR
3	CENTRAL UTAH PROJECT COMPLETION ACCOUNT
4	For the purpose of carrying out provisions of the
5	Central Utah Project Completion Act, Public Law 102-
6	575 (106 Stat. 4605), \$25,770,000 \$24,770,000, to remain
7	available until expended, of which \$15,920,000
8	\$14,920,000 shall be available to carry out the activities
9	authorized under title II of the Act and for feasibility stud-
10	ies of alternatives to the Uintah and Upalco Units, and
11	of which \$9,850,000 shall be deposited into the Utah Rec-
12	lamation Mitigation and Conservation Account: Provided
13	That of the amounts deposited into the Account
14	\$5,000,000 shall be considered the Federal Contribution
15	authorized by paragraph 402(b)(2) of the Act and
16	\$4,850,000 shall be available to the Utah Reclamation
17	Mitigation and Conservation Commission to carry out the
18	activities authorized under title III of the Act: Provided
19	further, That, notwithstanding any other provision of law,
20	of the amounts available for activities authorized under
21	title II of the Act, not to exceed \$500,000 shall be avail-
22	able for necessary expenses incurred in carrying out the
23	responsibilities of the Secretary of the Interior under the
24	Act.

- 1 In addition, for necessary expenses incurred in carry-
- 2 ing out responsibilities of the Secretary of the Interior
- 3 under the Act, \$1,000,000, to remain available until
- 4 expended.
- 5 Bureau of Reclamation
- 6 For carrying out the functions of the Bureau of Rec-
- 7 lamation as provided in the Federal reclamation laws (Act
- 8 of June 17, 1902, 32 Stat. 388, and Acts amendatory
- 9 thereof or supplementary thereto) and other Acts applica-
- 10 ble to that Bureau as follows:
- 11 GENERAL INVESTIGATIONS
- For engineering and economic investigations of pro-
- 13 posed Federal reclamation projects and studies of water
- 14 conservation and development plans and activities prelimi-
- 15 nary to the reconstruction, rehabilitation and betterment,
- 16 financial adjustment, or extension of existing projects, to
- 17 remain available until expended, \$13,109,000 \$14,409,000:
- 18 *Provided,* That, of the total appropriated, the amount for
- 19 program activities which can be financed by the reclama-
- 20 tion fund shall be derived from that fund: Provided fur-
- 21 ther, That funds contributed by non-Federal entities for
- 22 purposes similar to this appropriation shall be available
- 23 for expenditure for the purposes for which contributed as
- 24 though specifically appropriated for said purposes, and
- 25 such amounts shall remain available until expended.

1	CONSTRUCTION PROGRAM
2	(INCLUDING TRANSFER OF FUNDS)
3	For construction and rehabilitation of projects and
4	parts thereof (including power transmission facilities for
5	Bureau of Reclamation use) and for other related activi-
6	ties as authorized by law, to remain available until ex-
7	pended, \$464,423,000 \$460,898,000 of which \$46,507,000
8	shall be available for transfer to the Upper Colorado River
9	Basin Fund authorized by section 5 of the Act of April
10	11, 1956 (43 U.S.C. 620d), and \$160,470,000 shall be
11	available for transfer to the Lower Colorado River Basin
12	Development Fund authorized by section 403 of the Act
13	of September 30, 1968 (43 U.S.C. 1543), and such
14	amounts as may be necessary shall be considered as
15	though advanced to the Colorado River Dam Fund for the
16	Boulder Canyon Project as authorized by the Act of De-
17	cember 21, 1928, as amended: Provided, That of the total
18	appropriated, the amount for program activities which can
19	be financed by the reclamation fund shall be derived from
20	that fund: Provided further, That transfers to the Upper
21	Colorado River Basin Fund and Lower Colorado River
22	Basin Development Fund may be increased or decreased
23	by transfers within the overall appropriation under this
24	heading: Provided further, That funds contributed by non-
25	Federal entities for purposes similar to this appropriation
26	shall be available for expenditure for the purposes for

- 1 which contributed as though specifically appropriated for
- 2 said purposes, and such funds shall remain available until
- 3 expended: Provided further, That no part of the funds
- 4 herein approved shall be available for construction or oper-
- 5 ation of facilities to prevent waters of Lake Powell from
- 6 entering any national monument: Provided further, That
- 7 all costs of the safety of dams modification work at Coo-
- 8 lidge Dam, San Carlos Irrigation Project, Arizona, per-
- 9 formed under the authority of the Reclamation Safety of
- 10 Dams Act of 1978 (43 U.S.C. 506), as amended, are in
- 11 addition to the amount authorized in section 5 of said Act.
- 12 OPERATION AND MAINTENANCE
- For operation and maintenance of reclamation
- 14 projects or parts thereof and other facilities, as authorized
- 15 by law; and for a soil and moisture conservation program
- 16 on lands under the jurisdiction of the Bureau of Reclama-
- 17 tion, pursuant to law, to remain available until expended,
- 18 \$282,898,000: Provided, That of the total appropriated,
- 19 the amount for program activities which can be financed
- 20 by the reclamation fund shall be derived from that fund,
- 21 and the amount for program activities which can be de-
- 22 rived from the special fee account established pursuant to
- 23 the Act of December 22, 1987 (16 U.S.C. 460l-6a, as
- 24 amended), may be derived from that fund: Provided fur-
- 25 ther, That of the total appropriated, such amounts as may
- 26 be required for replacement work on the Boulder Canyon

- 1 Project which would require readvances to the Colorado
- 2 River Dam Fund shall be readvanced to the Colorado
- 3 River Dam Fund pursuant to section 5 of the Boulder
- 4 Canyon Project Adjustment Act of July 19, 1940 (43
- 5 U.S.C. 618d), and such readvances since October 1, 1984,
- 6 and in the future shall bear interest at the rate determined
- 7 pursuant to section 104(a)(5) of Public Law 98-381: Pro-
- 8 vided further, That funds advanced by water users for op-
- 9 eration and maintenance of reclamation projects or parts
- 10 thereof shall be deposited to the credit of this appropria-
- 11 tion and may be expended for the same purpose and in
- 12 the same manner as sums appropriated herein may be ex-
- 13 pended, and such advances shall remain available until ex-
- 14 pended: Provided further, That revenues in the Upper Col-
- 15 orado River Basin Fund shall be available for performing
- 16 examination of existing structures on participating
- 17 projects of the Colorado River Storage Project.
- In addition, to remain available until expended, such
- 19 sums as may be necessary to cover the cost of work associ-
- 20 ated with rebuilding the Minidoka Powerplant, Minidoka
- 21 Project, Idaho, to be offset by funds provided by the Bon-
- 22 neville Power Administrator as authorized by section 2406
- 23 of Public Law 102-486. Such offset will result in a final
- 24 appropriation estimated at no more than \$282,898,000.

- 1 BUREAU OF RECLAMATION LOANS PROGRAM ACCOUNT
- 2 For the cost, as defined in section 13201 of the
- 3 Budget Enforcement Act of 1990, of direct loans and/or
- 4 grants, \$11,563,000 \$12,900,000, to remain available until
- 5 expended, as authorized by the Small Reclamation
- 6 Projects Act of August 6, 1956, as amended (43 U.S.C.
- 7 422a–422l): Provided, That such costs, including the cost
- 8 of modifying such loans, shall be as defined in section 502
- 9 of the Congressional Budget Act of 1974: Provided fur-
- 10 ther, That these funds are available to subsidize gross obli-
- 11 gations for the principal amount of direct loans not to ex-
- 12 ceed \$18,726,000 \$21,000,000.
- In addition, for administrative expenses necessary to
- 14 carry out the program for direct loans and/or grants,
- 15 \$600,000: *Provided,* That of the total sums appropriated,
- 16 the amount of program activities which can be financed
- 17 by the reclamation fund shall be derived from the fund.
- 18 CENTRAL VALLEY PROJECT RESTORATION FUND
- 19 For carrying out the programs, projects, plans, and
- 20 habitat restoration, improvement, and acquisition provi-
- 21 sions of the Central Valley Project Improvement Act, to
- 22 remain available until expended, such sums as may be as-
- 23 sessed and collected in the Central Valley Project Restora-
- 24 tion Fund in fiscal year 1993 and such sums as become
- 25 available in, and may be derived from, the Central Valley

- 1 Project Restoration Fund in fiscal year 1994, pursuant
- 2 to sections 3407(d), 3404(c)(3), 3405(f) and 3406(c)(1)
- 3 of Public Law 102–575: *Provided,* That the Bureau of
- 4 Reclamation is directed to levy additional mitigation and
- 5 restoration payments totaling \$30,000,000 (October 1992)
- 6 price levels), as authorized by section 3407(d) of Public
- 7 Law 102–575: Provided further, That the Bureau of Rec-
- 8 lamation is directed to assess and collect payments, reve-
- 9 nues and surcharges in the amounts and manner author-
- 10 ized by sections 3404(c)(3), 3405(f) and 3406(c)(1) of
- 11 Public Law 102–575, respectively.
- 12 GENERAL ADMINISTRATIVE EXPENSES
- For necessary expenses of general administration and
- 14 related functions in the office of the Commissioner, the
- 15 Denver office, and offices in the five regions of the Bureau
- 16 of Reclamation, \$54,034,000, of which \$1,171,000 shall
- 17 remain available until expended, the total amount to be
- 18 derived from the reclamation fund and to be
- 19 nonreimbursable pursuant to the Act of April 19, 1945
- 20 (43 U.S.C. 377): Provided, That no part of any other ap-
- 21 propriation in this Act shall be available for activities or
- 22 functions budgeted for the current fiscal year as general
- 23 administrative expenses.
- 24 EMERGENCY FUND
- For an additional amount for the "Emergency fund",
- 26 as authorized by the Act of June 26, 1948 (43 U.S.C.

1	502), as amended, to remain available until expended for
2	the purposes specified in said Act, \$1,000,000, to be de-
3	rived from the reclamation fund.
4	SPECIAL FUNDS
5	(TRANSFER OF FUNDS)
6	Sums herein referred to as being derived from the
7	reclamation fund or special fee account are appropriated
8	from the special funds in the Treasury created by the Act
9	of June 17, 1902 (43 U.S.C. 391) or the Act of December
0	22, 1987 (16 U.S.C. 460l-6a, as amended), respectively.
1	Such sums shall be transferred, upon request of the Sec-
2	retary, to be merged with and expended under the heads
3	herein specified; and the unexpended balances of sums
4	transferred for expenditure under the head "General Ad-
5	ministrative Expenses" shall revert and be credited to the
6	reclamation fund.
7	ADMINISTRATIVE PROVISIONS
8	Appropriations for the Bureau of Reclamation shall
9	be available for purchase of not to exceed 13 passenger
20	motor vehicles for replacement only.
21	TITLE III
22	DEPARTMENT OF ENERGY
23	Energy Supply, Research and Development
24	ACTIVITIES
25	For expenses of the Department of Energy activities
26	including the purchase construction and acquisition of

- 1 plant and capital equipment and other expenses incidental
- 2 thereto necessary for energy supply, research and develop-
- 3 ment activities, and other activities in carrying out the
- 4 purposes of the Department of Energy Organization Act
- 5 (42 U.S.C. 7101, et seq.), including the acquisition or con-
- 6 demnation of any real property or any facility or for plant
- 7 or facility acquisition, construction, or expansion; pur-
- 8 chase of passenger motor vehicles (not to exceed 24, of
- 9 which 18 are for replacement only), \$3,167,634,000 to re-
- 10 main available until expended, of which \$10,000,000 shall
- 11 be for hydrogen research and development, \$3,271,286,000,
- 12 to remain available until expended.
- 13 URANIUM SUPPLY AND ENRICHMENT ACTIVITIES
- For expenses of the uranium program, including pay-
- 15 ment to the Tennessee Valley Authority under the settle-
- 16 ment agreement filed with the United States Claims Court
- 17 on December 18, 1987, \$160,000,000, to remain available
- 18 until expended.
- 19 For expenses of the Department of Energy in connec-
- 20 tion with operating expenses; the purchase, construction,
- 21 and acquisition of plant and capital equipment and other
- 22 expenses incidental thereto necessary for residual uranium
- 23 supply and enrichment activities in carrying out the pur-
- 24 poses of the Department of Energy Organization Act (42
- 25 U.S.C. 7101, et seq.) and the Energy Policy Act (Public

1	Law 102-486, section 901), including the acquisition or
2	condemnation of any real property or any facility or for
3	plant or facility acquisition, construction, or expansion,
4	purchase of electricity as necessary and payment to the
5	Tennessee Valley Authority under the settlement agreement
6	filed with the United States Claims Court on December 18,
7	1987; purchase of passenger motor vehicles (not to exceed
8	5, of which 5 are for replacement only), \$247,092,000, to
9	remain available until expended: Provided, That revenues
10	received by the Department for residual uranium enrich-
11	ment activities authorized by section 201 of Public Law 95-
12	238, and estimated to total \$70,000,000 in fiscal year 1994,
13	shall be retained and used for the specific purpose of offset-
14	ting costs incurred by the Department for such activities,
15	notwithstanding section 3302(b) of title 31, United States
16	Code: Provided further, That the sum herein appropriated
17	shall be reduced as revenues are received during fiscal year
18	1994 so as to result in a final fiscal year 1994 appropria-
19	tion estimated at not more than \$177,092,000.
20	URANIUM ENRICHMENT DECONTAMINATION AND
21	DECOMMISSIONING FUND
22	(INCLUDING TRANSFER OF FUNDS)
23	For necessary expenses in carrying out uranium en-
24	richment facility decontamination and decommissioning,
25	remedial actions and other activities of title II of the

- 1 Atomic Energy Act of 1954 and title X, Subtitle A of the
- 2 Energy Policy Act of 1992, \$286,320,000 to be derived
- 3 from the fund, to remain available until expended; and in
- 4 addition, \$49,679,000 in unexpended balances, consisting
- 5 of \$6,267,000 of unobligated balances and \$43,412,000
- 6 of obligated and in addition, an estimated \$49,679,000 in
- 7 unexpended balances, consisting of an estimated \$6,267,000
- 8 of unobligated balances and an estimated \$43,412,000 of
- 9 obligated balances, are transferred from the Uranium Sup-
- 10 ply and Enrichment Activities account, to be available for
- 11 such expenses.
- 12 GENERAL SCIENCE AND RESEARCH ACTIVITIES
- For expenses of the Department of Energy activities
- 14 including the purchase, construction and acquisition of
- 15 plant and capital equipment and other expenses incidental
- 16 thereto necessary for general science and research activi-
- 17 ties in carrying out the purposes of the Department of
- 18 Energy Organization Act (42 U.S.C. 7101, et seq.), in-
- 19 cluding the acquisition or condemnation of any real prop-
- 20 erty or facility or for plant or facility acquisition, construc-
- 21 tion, or expansion; purchase of passenger motor vehicles
- 22 (not to exceed 15 for replacement only), \$1,194,114,000,
- 23 to remain available until expended: Provided, That no
- 24 funds may be obligated for construction of a B-factory
- 25 until completion, by October 31, 1993, of a technical re-

- 1 view of the Cornell and Stanford linear accelerator propos-
- 2 als by the Department of Energy and the National Science
- 3 Foundation:-Provided further, \$1,615,114,000, to remain
- 4 available until expended: Provided, That none of the funds
- 5 made available under this section for Department of En-
- 6 ergy facilities may be obligated or expended for food, bev-
- 7 erages, receptions, parties, country club fees, plants or
- 8 flowers pursuant to any cost-reimbursable contract.
- 9 Nuclear Waste Disposal Fund
- For nuclear waste disposal activities to carry out the
- 11 purposes of Public Law 97-425, as amended, including
- 12 the acquisition of real property or facility construction or
- 13 expansion, \$260,000,000, to remain available until ex-
- 14 pended, to be derived from the Nuclear Waste Fund. To
- 15 the extent that balances in the fund are not sufficient to
- 16 cover amounts available for obligation in the account, the
- 17 Secretary shall exercise her authority pursuant to section
- 18 302(e)(5) of said Act to issue obligations to the Secretary
- 19 of the Treasury: Provided, That of the amount herein ap-
- 20 propriated, within available funds, not to exceed herein ap-
- 21 propriated, within available funds, not to exceed
- 22 \$5,500,000 may be provided to the State of Nevada, for
- 23 the sole purpose in the conduct of its oversight responsibil-
- 24 ities pursuant to the Nuclear Waste Policy Act of 1982,
- 25 Public Law 97-425, as amended: Provided further, That

- 1 of the amount herein appropriated, not more than
- 2 \$7,000,000 may be provided to affected local governments,
- 3 as defined in the Act, to conduct appropriate activities
- 4 pursuant to the Act.
- 5 For the nuclear waste disposal activities to carry out
- 6 the purposes of Public Law 97-425, as amended, including
- 7 the acquisition of real property or facility construction or
- 8 expansion, \$260,000,000 to remain available until ex-
- 9 pended, to be derived from the Nuclear Waste Fund. To the
- 10 extent that balances in the fund are not sufficient to cover
- 11 amounts available for obligation in the account, the Sec-
- 12 retary shall exercise her authority pursuant to section
- 13 302(e)(5) of said Act to issue obligations to the Secretary
- 14 of the Treasury: Provided, That of the amount herein ap-
- 15 propriated, within available funds, not to exceed \$5,500,000
- 16 may be provided to the State of Nevada, for the sole purpose
- 17 of conduct of its scientific oversight responsibilities pursu-
- 18 ant to the Nuclear Waste Policy Act of 1982, Public Law
- 19 97-425, as amended: Provided further, That of the amount
- 20 herein appropriated, not more than \$7,000,000 may be pro-
- 21 vided to affected local governments, as defined in the Act,
- 22 to conduct appropriate activities pursuant to the Act: Pro-
- 23 vided further, That within ninety days of the completion
- 24 of each Federal fiscal year, each State or local entity shall
- 25 provide certification to the Department of Energy, that all

1	funds expended from such payments have been expended for
2	activities as defined in Public Law 97-425, as amended
3	Failure to provide such certification shall cause such entity
4	to be prohibited from any further funding provided for
5	similar activities: Provided further, That none of the funds
6	herein appropriated may be used directly or indirectly to
7	influence legislative action on any matter pending before
8	Congress or a State legislature or for any lobbying activity
9	as provided in 18 U.S.C. 1913: Provided further, That none
10	of the funds herein appropriated may be used for litigation
11	expenses: Provided further, That none of the funds herein
12	appropriated may be used to support multistate efforts of
13	other coalition building activities inconsistent with the re-
14	strictions contained in this Act.
15	ISOTOPE PRODUCTION AND DISTRIBUTION PROGRAM
16	Fund
17	For Department of Energy expenses for isotope pro-
18	duction and distribution activities, \$3,910,000, to remain
19	available until expended.
20	Atomic Energy Defense Activities
21	WEAPONS ACTIVITIES
22	For Department of Energy expenses, including the
23	purchase, construction and acquisition of plant and capital
24	equipment and other incidental expenses necessary for
25	atomic energy defense weapons activities in carrying out

- 1 the purposes of the Department of Energy Organization
- 2 Act (42 U.S.C. 7101, et seq.), including the acquisition
- 3 or condemnation of any real property or any facility or
- 4 for plant or facility acquisition, construction, or expansion;
- 5 the purchase of passenger motor vehicles (not to exceed
- 6 109 for replacement only, including one police-type vehi-
- 7 cle), and the purchase of one rotary-wing aircraft,
- 8 \$3,572,198,000 \$3,597,482,000, to remain available until
- 9 expended.
- 10 DEFENSE ENVIRONMENTAL RESTORATION AND WASTE
- 11 MANAGEMENT
- For Department of Energy expenses, including the
- 13 purchase, construction and acquisition of plant and capital
- 14 equipment and other incidental expenses necessary for
- 15 atomic energy defense environmental restoration and
- 16 waste management activities in carrying out the purposes
- 17 of the Department of Energy Organization Act (42 U.S.C.
- 18 7101, et seq.), including the acquisition or condemnation
- 19 of any real property or any facility or for plant or facility
- 20 acquisition, construction, or expansion; and the purchase
- 21 of passenger motor vehicles (not to exceed 125 of which
- 22 122 are for replacement only including 9 police-type vehi-
- 23 cles), \$5,185,877,000 \$5,106,855,000, to remain available
- 24 until expended: Provided, That a total of \$8,000,000 shall
- 25 be transferred from this account to the Environmental Pro-
- 26 tection Agency for the implementation of the Waste Isola-

- 1 tion Pilot Plan Land Withdrawal Act of 1992 and the de-
- 2 velopment of cleanup standards to guide the Department
- 3 of Energy's environmental restoration efforts.
- 4 MATERIALS SUPPORT AND OTHER DEFENSE PROGRAMS
- 5 (INCLUDING TRANSFER OF FUNDS)
- 6 For Department of Energy expenses, including the
- 7 purchase, construction and acquisition of plant and capital
- 8 equipment and other incidental expenses necessary for
- 9 atomic energy defense materials support, and other de-
- 10 fense activities in carrying out the purposes of the Depart-
- 11 ment of Energy Organization Act (42 U.S.C. 7101, et
- 12 seq.), including the acquisition or condemnation of any
- 13 real property or any facility or for plant or facility acquisi-
- 14 tion, construction, or expansion; and the purchase of pas-
- 15 senger motor vehicles (not to exceed 45 for replacement
- 16 only), \$2,046,592,000 \$1,963,755,000, to remain available
- 17 until expended: Provided, That the New Production Reac-
- 18 tor Appropriation Account shall be merged with and the
- 19 balances made available to this appropriation.
- 20 DEFENSE NUCLEAR WASTE DISPOSAL
- 21 For nuclear waste disposal activities to carry out the
- 22 purposes of Public Law 97-425, as amended, including
- 23 the acquisition of real property or facility construction or
- 24 expansion, \$120,000,000, to remain available until ex-
- 25 pended, all of which shall be used in accordance with the
- 26 terms and conditions of the Nuclear Waste Fund appro-

- 1 priation of the Department of Energy contained in this
- 2 title.
- 3 DEPARTMENTAL ADMINISTRATION
- 4 For salaries and expenses of the Department of En-
- 5 ergy necessary for Departmental Administration and other
- 6 activities in carrying out the purposes of the Department
- 7 of Energy Organization Act (42 U.S.C. 7101, et seq.), in-
- 8 cluding the hire of passenger motor vehicles and official
- 9 reception and representation expenses (not to exceed
- 10 \$35,000), \$401,238,000 to remain available until ex-
- 11 pended, plus such additional amounts as necessary to
- 12 cover increases in the estimated amount of cost of work
- 13 for others notwithstanding the provisions of the Anti-Defi-
- 14 ciency Act (31 U.S.C. 1511, et seq.): Provided, That such
- 15 increases in cost of work are offset by revenue increases
- 16 of the same or greater amount, to remain available until
- 17 expended: Provided further, That moneys received by the
- 18 Department for miscellaneous revenues estimated to total
- 19 \$239,209,000 in fiscal year 1994 may be retained and
- 20 used for operating expenses within this account, and may
- 21 remain available until expended, as authorized by section
- 22 201 of Public Law 95–238, notwithstanding the provisions
- 23 of section 3302 of title 31, United States Code: Provided
- 24 further, That the sum herein appropriated shall be reduced
- 25 by the amount of miscellaneous revenues received during

1	fiscal year 1994 so as to result in a final fiscal year 1994
2	appropriation estimated at not more than \$162,029,000.
3	Office of the Inspector General
4	For necessary expenses of the Office of the Inspector
5	General in carrying out the provisions of the Inspector
6	General Act of 1978, as amended, \$31,757,000
7	\$30,362,000, to remain available until expended.
8	POWER MARKETING ADMINISTRATIONS
9	Operation and Maintenance, Alaska Power
10	Administration
11	For necessary expenses of operation and maintenance
12	of projects in Alaska and of marketing electric power and
13	energy, \$4,010,000, to remain available until expended.
14	Bonneville Power Administration Fund
15	Expenditures from the Bonneville Power Administra-
16	tion Fund, established pursuant to Public Law 93-454,
17	are approved for official reception and representation ex-
18	penses in an amount not to exceed \$3,000.
19	During fiscal year 1994, no new direct loan obliga-
20	tions may be made.
21	OPERATION AND MAINTENANCE, SOUTHEASTERN POWER
22	Administration
23	For necessary expenses of operation and maintenance
24	of power transmission facilities and of marketing electric
25	power and energy pursuant to the provisions of section

- 1 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), as
- 2 applied to the southeastern power area, \$29,742,000, to
- 3 remain available until expended.
- 4 OPERATION AND MAINTENANCE, SOUTHWESTERN
- 5 POWER ADMINISTRATION
- 6 For necessary expenses of operation and maintenance
- 7 of power transmission facilities and of marketing electric
- 8 power and energy, and for construction and acquisition of
- 9 transmission lines, substations and appurtenant facilities,
- 10 and for administrative expenses, including official recep-
- 11 tion and representation expenses in an amount not to ex-
- 12 ceed \$1,500 connected therewith, in carrying out the pro-
- 13 visions of section 5 of the Flood Control Act of 1944 (16
- 14 U.S.C. 825s), as applied to the southwestern power area,
- 15 \$33,587,000, to remain available until expended; in addi-
- 16 tion, notwithstanding the provisions of 31 U.S.C. 3302,
- 17 not to exceed \$5,583,000 in reimbursements, to remain
- 18 available until expended.
- 19 CONSTRUCTION, REHABILITATION, OPERATION AND
- Maintenance, Western Area Power Adminis-
- 21 TRATION
- 22 (INCLUDING TRANSFER OF FUNDS)
- For carrying out the functions authorized by title III,
- 24 section 302(a)(1)(E) of the Act of August 4, 1977 (42
- 25 U.S.C. 7101, et seq.), and other related activities includ-

- 1 ing conservation and renewable resources programs as au-
- 2 thorized, including official reception and representation
- 3 expenses in an amount not to exceed \$1,500, the purchase,
- 4 maintenance, and operation of one fixed-wing aircraft for
- 5 replacement only, \$287,956,000 \$272,956,000, to remain
- 6 available until expended, of which \$275,400,000
- 7 \$260,400,000 shall be derived from the Department of the
- 8 Interior Reclamation fund; in addition, \$5,000,000 is ap-
- 9 propriated for deposit into the Utah Reclamation Mitiga-
- 10 tion and Conservation Account pursuant to title IV of the
- 11 Reclamation Projects Authorization and Adjustment Act
- 12 of 1992: Provided further, That the Secretary of the
- 13 Treasury is authorized to transfer from the Colorado
- 14 River Dam Fund to the Western Area Power Administra-
- 15 tion \$7,168,000, to carry out the power marketing and
- 16 transmission activities of the Boulder Canyon project as
- 17 provided in section 104(a)(4) of the Hoover Power Plant
- 18 Act of 1984, to remain available until expended.
- 19 FEDERAL ENERGY REGULATORY COMMISSION
- 20 SALARIES AND EXPENSES
- 21 For necessary expenses of the Federal Energy Regu-
- 22 latory Commission to carry out the provisions of the De-
- 23 partment of Energy Organization Act (42 U.S.C. 7101,
- 24 et seq.), including services as authorized by 5 U.S.C.
- 25 3109, including the hire of passenger motor vehicles; offi-

cial reception and representation expenses (not to exceed \$3,000); \$165,375,000 to remain available until expended: 2 3 *Provided,* That hereafter and notwithstanding any other 4 provision of law, not to exceed \$165,375,000 of revenues from fees and annual charges, and other services and collections in fiscal year 1994, shall be retained and used for necessary expenses in this account, and shall remain available until expended: Provided further, That the sum 8 herein appropriated shall be reduced as revenues are re-10 ceived during fiscal year 1994, so as to result in a final fiscal year 1994 appropriation estimated at not more than \$0. 12 13 TITLE IV INDEPENDENT AGENCIES 14 APPALACHIAN REGIONAL COMMISSION 15 16 For expenses necessary to carry out the programs authorized by the Appalachian Regional Development Act of 1965, as amended, notwithstanding section 405 of said Act, and for necessary expenses for the Federal Cochair-19 man and the alternate on the Appalachian Regional Commission and for payment of the Federal share of the ad-21 ministrative expenses of the Commission, including services as authorized by section 3109 of title 5, United States Code, and hire of passenger motor vehicles, to remain

available until expended, \$189,000,000 \$249,000,000.

1	DEFENSE NUCLEAR FACILITIES SAFETY
2	BOARD
3	Salaries and Expenses
4	For necessary expenses of the Defense Nuclear Fa-
5	cilities Safety Board in carrying out activities authorized
6	by the Atomic Energy Act of 1954, as amended by Public
7	Law 100–456, section 1441, \$15,060,000 \$18,060,000, to
8	remain available until expended.
9	DELAWARE RIVER BASIN COMMISSION
10	Salaries and Expenses
11	For expenses necessary to carry out the functions of
12	the United States member of the Delaware River Basin
13	Commission, as authorized by law (75 Stat. 716),
14	\$333,000.
15	Contribution to Delaware River Basin
16	COMMISSION
17	For payment of the United States share of the cur-
18	rent expenses of the Delaware River Basin Commission,
19	as authorized by law (75 Stat. 706, 707), \$488,000.
20	INTERSTATE COMMISSION ON THE POTOMAC
21	RIVER BASIN
22	CONTRIBUTION TO INTERSTATE COMMISSION ON THE
23	POTOMAC RIVER BASIN
24	To enable the Secretary of the Treasury to pay in
25	advance to the Interstate Commission on the Potomac

- 1 River Basin the Federal contribution toward the expenses
- 2 of the Commission during the current fiscal year in the
- 3 administration of its business in the conservancy district
- 4 established pursuant to the Act of July 11, 1940 (54
- 5 Stat. 748), as amended by the Act of September 25, 1970
- 6 (Public Law 91–407), \$498,000.

7 NUCLEAR REGULATORY COMMISSION

- 8 SALARIES AND EXPENSES
- 9 (INCLUDING TRANSFER OF FUNDS)
- For necessary expenses of the Commission in carry-
- 11 ing out the purposes of the Energy Reorganization Act
- 12 of 1974, as amended, and the Atomic Energy Act of 1954,
- 13 as amended, including the employment of aliens; services
- 14 authorized by section 3109 of title 5, United States Code;
- 15 publication and dissemination of atomic information; pur-
- 16 chase, repair, and cleaning of uniforms, official represen-
- 17 tation expenses (not to exceed \$20,000); reimbursements
- 18 to the General Services Administration for security guard
- 19 services; hire of passenger motor vehicles and aircraft,
- 20 \$542,900,000, to remain available until expended, of
- 21 which \$22,000,000 shall be derived from the Nuclear
- 22 Waste Fund: *Provided,* That from this appropriation,
- 23 transfer of sums may be made to other agencies of the
- 24 Government for the performance of the work for which
- 25 this appropriation is made, and in such cases the sums

so transferred may be merged with the appropriation to which transferred: *Provided further*, That moneys received by the Commission for the cooperative nuclear safety re-3 search program, services rendered to foreign governments 4 and international organizations, and the material and information access authorization programs, including criminal history checks under section 149 of the Atomic Energy 8 Act of 1954, as amended, may be retained and used for salaries and expenses associated with those activities, not-10 withstanding the provisions of section 3302 of title 31, United States Code, and shall remain available until expended: Provided further, That revenues from licensing fees, inspection services, and other services and collections estimated at \$520,900,000 in fiscal year 1994 shall be retained and used for necessary salaries and expenses in this account, notwithstanding the provisions of section 3302 of title 31, United States Code, and shall remain available until expended: Provided further, That the sum herein appropriated shall be reduced by the amount of revenues received during fiscal year 1994 from licensing fees, inspection services and other services and collections, excluding 21 those moneys received for the cooperative nuclear safety research program, services rendered to foreign governments and international organizations, and the material and information access authorization programs, so as to

- 1 result in a final fiscal year 1994 appropriation estimated
- 2 at not more than \$22,000,000.
- 3 Office of Inspector General
- 4 (INCLUDING TRANSFER OF FUNDS)
- 5 For necessary expenses of the Office of Inspector
- 6 General in carrying out the provisions of the Inspector
- 7 General Act of 1978, as amended, including services au-
- 8 thorized by section 3109 of title 5, United States Code,
- 9 \$4,800,000 to remain available until expended; and in ad-
- 10 dition, an amount not to exceed 5 percent of this sum may
- 11 be transferred from Salaries and Expenses, Nuclear Regu-
- 12 latory Commission: Provided, That notice of such trans-
- 13 fers shall be given to the Committees on Appropriations
- 14 of the House and Senate: Provided further, That from this
- 15 appropriation, transfers of sums may be made to other
- 16 agencies of the Government for the performance of the
- 17 work for which this appropriation is made, and in such
- 18 cases the sums so transferred may be merged with the
- 19 appropriation to which transferred: *Provided further,* That
- 20 revenues from licensing fees, inspection services, and other
- 21 services and collections shall be retained and used for nec-
- 22 essary salaries and expenses in this account, notwithstand-
- 23 ing the provisions of section 3302 of title 31, United
- 24 States Code, and shall remain available until expended:
- 25 Provided further, That the sum herein appropriated shall

1	be reduced by the amount of revenues received during fis-
2	cal year 1994 from licensing fees, inspection services, and
3	other services and collections, so as to result in a final
4	fiscal year 1994 appropriation estimated at not more than
5	\$0.
6	NUCLEAR WASTE TECHNICAL REVIEW BOARD
7	Salaries and Expenses
8	(INCLUDING TRANSFER OF FUNDS)
9	For necessary expenses of the Nuclear Waste Tech-
10	nical Review Board, as authorized by Public Law 100-
11	203, section 5051, $$2,160,000$, to be transferred from the
12	Nuclear Waste Fund and to remain available until ex-
13	pended.
14	OFFICE OF THE NUCLEAR WASTE NEGOTIATOR
15	Salaries and Expenses
16	For necessary expenses of the office of the Nuclear
17	Waste Negotiator in carrying out activities authorized by
18	the Nuclear Waste Policy Act of 1982, as amended by
19	Public Law 102–486, section 802, \$1,000,000 to remain
20	available until expended.
21	SUSQUEHANNA RIVER BASIN COMMISSION
22	Salaries and Expenses
23	For expenses necessary to carry out the functions of
24	the United States member of the Susquehanna River

1	Basin Commission as authorized by law (84 Stat. 1541),
2	\$308,000.
3	Contribution to Susquehanna River Basin
4	COMMISSION
5	For payment of the United States share of the cur-
6	rent expenses of the Susquehanna River Basin Commis-
7	sion, as authorized by law (84 Stat. 1530, 1531),
8	\$298,000.
9	TENNESSEE VALLEY AUTHORITY
10	Tennessee Valley Authority Fund
11	For the purpose of carrying out the provisions of the
12	Tennessee Valley Authority Act of 1933, as amended (16
13	U.S.C. ch. 12A), including purchase, hire, maintenance,
14	and operation of aircraft, and purchase and hire of pas-
15	senger motor vehicles, \$138,973,000 \$140,473,000, to re-
16	main available until expended.
17	TITLE V—GENERAL PROVISION
18	MINORITY PARTICIPATION IN THE
19	SUPERCONDUCTING SUPER COLLIDER
20	Sec. 501. (a) Program Improvements.—Section
21	304 of the Energy and Water Development Appropriations
22	Act, 1993 (Public Law 102-377; 106 Stat. 1339) is
23	amended—
24	(1) in subsection (a)—

1	(A) by striking "owned or controlled" and
2	inserting "that (1) are owned and controlled";
3	(B) by inserting after "Native Americans"
4	the following: "; or (2) are small business con-
5	cerns that are at least 51 percent owned by 1
6	or more women and whose management and
7	daily business operations are controlled by 1 or
8	more women"; and
9	(C) by striking the last sentence;
10	(2) by inserting "and (d)" after "(6)" each
11	place it appears; and
12	(3) by adding at the end the following new sub-
13	section:
14	"(c) Administration of Program.—
15	"(1) CERTIFICATION REQUIREMENT.—A busi-
16	ness concern or other organization shall be eligible
17	for participation under this section only if it has
18	been certified as meeting the requirements specified
19	in subsection (a) by the Small Business Administra-
20	tion, or by a State, local, regional, or other organiza-
21	tion designated by the Small Business Administra-
22	tion.
23	"(2) Records and reports.—The Secretary
24	of Energy, with respect to the Superconducting
25	Super Collider project, shall—

1	"(A) submit to the Congress copies of—
2	"(i) each subcontracting report for in-
3	dividual contracts (SF294) required under
4	the Federal Acquisition Regulation (48
5	CFR chapter 1) to be submitted by a con-
6	tractor or subcontractor with respect to the
7	project; and
8	"(ii) each summary subcontract report
9	(SF295) required under the Federal Ac-
10	quisition Regulation (48 CFR chapter 1)
11	to be submitted by a contractor or sub-
12	contractor with respect to the project; and
13	"(B) maintain accurate information and
14	data on the amount and type of subcontracts
15	awarded by each contractor or subcontractor
16	under the project and the extent of participa-
17	tion in the subcontracts by socially and eco-
18	nomically disadvantaged individuals and eco-
19	nomically disadvantaged women referred to in
20	subsection (b).
21	"(3) Categories of work to be in-
22	CLUDED.—The Secretary of Energy shall, to the
23	fullest extent possible, ensure that the categories of
24	work performed under contracts entered into pursu-
25	ant to this section are representative of all cat-

- egories of work performed under contract for the Superconducting Super Collider project.
- 3 "(4) AUDITS.—The Secretary of Energy shall 4 conduct periodic audits to verify the continuing com-
- 5 pliance of prime contractors and subcontractors with
- 6 the requirements of this section. For such purpose,
- 7 the Secretary shall have access to such reports and
- 8 records of prime contractors and subcontractors as
- 9 the Secretary determines to be necessary.".
- 10 (b) Effective Date.—The amendments made by
- 11 this section shall apply to fiscal year 1994 and thereafter.
- 12 SEC. 502. COMPLIANCE WITH BUY AMERICAN ACT.
- No funds appropriated pursuant to this Act may be
- 14 expended by an entity unless the entity agrees that in ex-
- 15 pending the assistance the entity will comply with sections
- 16 2 through 4 of the Act of March 3, 1933 (41 U.S.C. 10a-
- 17 10c, popularly known as the "Buy American Act").
- 18 SEC. 503. SENSE OF CONGRESS; REQUIREMENT REGARD-
- 19 **ING NOTICE.**
- 20 (a) Purchase of American-Made Equipment
- 21 AND PRODUCTS.—In the case of any equipment or prod-
- 22 ucts that may be authorized to be purchased with financial
- 23 assistance provided under this Act, it is the sense of the
- 24 Congress that entities receiving such assistance should, in

- 1 expending the assistance, purchase only American-made
- 2 equipment and products.
- 3 (b) Notice To Recipients of Assistance.—In
- 4 providing financial assistance under this Act, the head of
- 5 each Federal agency shall provide to each recipient of the
- 6 assistance a notice describing the statement made in sub-
- 7 section (a) by the Congress.
- 8 SEC. 504. PROHIBITION OF CONTRACTS.
- 9 If it has been finally determined by a court or Federal
- 10 agency that any person intentionally affixed a label bear-
- 11 ing a "Made in America" inscription, or any inscription
- 12 with the same meaning, to any product sold in or shipped
- 13 to the United States that is not made in the United
- 14 States, such person shall be ineligible to receive any con-
- 15 tract or subcontract made with funds provided pursuant
- 16 to this Act, pursuant to the debarment, suspension, and
- 17 ineligibility procedures described in section 9.400 through
- 18 9.409 of title 48, Code of Federal Regulations.
- 19 SEC. 505. BONNEVILLE POWER ADMINISTRATION REPAY-
- 20 **MENT PROPOSAL**
- 21 Utilizing funds made available in this Act, the Sec-
- 22 retary of Energy is directed to submit to the Congress by
- 23 February 1, 1994, a legislative proposal to satisfy the Bon-
- 24 neville Power Administration's entire repayment obligation
- 25 to the United States Treasury for appropriated investment

- 1 in the Federal Columbia River Power System: Provided,
- 2 That such a proposal shall result in maximum deficit re-
- 3 duction for the Federal Government in fiscal year 1995
- 4 through fiscal year 1999, and shall not increase Bonneville
- 5 Power Administration rates beyond those rates which would
- 6 result under existing debt repayment policy and practices.
- 7 This Act may be cited as the "Energy and Water De-
- 8 velopment Appropriations Act, 1994".

Passed the House of Representatives June 23, 1993.

Attest: DONNALD K. ANDERSON,

Clerk.

HR 2445 RS——2

HR 2445 RS——3

HR 2445 RS——4

HR 2445 RS——5

HR 2445 RS——6

HR 2445 RS——7